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RESEARCH MEMORANDUM

PRELIMINARY EVALUATION OF TURBINE PERFORMANCE WITH

VARIABLE-AREA TURBINE NOZZLES IN A TURBOJET ENGINE

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CLASSIFIED DOCUMENT

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NATIONAL ADVISORY COMMITTEE FOR AERONAUTICS

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PRELIMINARY EVALUATION OF TURBINE PERFORMANCE WITH VARIABLE-

AREA TURBINE NOZZLES IN A TURBOJET ENGINE

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SUMMARY

The performance of a two-stage turbine with variable-area firststage turbine nozzles was determined in the NACA Lewis altitude wind tunnel over a range of simulated altitudes from 15,000 to 44,000 feet and engine speeds from 50 to 100 percent of rated speed. The variablearea turbine nozzles used in this investigation were primarily a test device for compressor research purposes and were not necessarily of optimum aerodynamic design. The results of this investigation are indicative of effects of turbine-nozzle-area variation on turbine performance within the operating range allowed by the engine. The variable-area turbine nozzles were found to be mechanically reliable and to have negligible leakage losses. Increasing the turbine-nozzle-throat area from 1.15 to 1.67 square feet increased the corrected turbine gas flow or effective turbine nozzle area about 10 percent. At a given corrected turbine speed and turbine pressure ratio, changing the turbine nozzle area from 1.30 to 1.67 square feet lowered the turbine efficiency 3 or 4 percent. The effect of increasing the turbine nozzle area from 1.15 to 1.67 square feet (decreasing the turning angle about $7\frac{10}{5}$) would be to lower the turbine efficiency about 5 or 6 percent.

INTRODUCTION

Analyses such as that given in reference 1 indicate the performance and operational advantages to be gained by utilization of variable-area turbine nozzles in turbojet engines. When combined with a proper speed control, the variable turbine nozzle can greatly increase the thrust capability of supersonic turbojet engines because of increased flexibility in matching of the compressor and turbine over a wide range of flight conditions. Furthermore, potential improvements in specific fuel consumption, particularly at thrust values below rated thrust, are possible for engines equipped with both variable-area turbine nozzles and variable-area exhaust nozzles (reference 1). In both these analyses, it was assumed that turbine efficiency was not affected by changes in the area or angle of the turbine nozzles. However, aside from analytical treatment of the problem, present time a lack of

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experimental data on the performance of variable-area turbine nozzles operating as integral components of full-scale turbojet engines. Complexity and mechanical reliability have been the main deterrent factors in obtaining experimental data and in the utilization of variable turbine nozzles in present turbojet engine designs.

During a study of the surge characteristics of a turbojet engine fitted with variable-area first-stage turbine nozzles in the NACA Lewis altitude wind tunnel, it was possible to obtain some preliminary data on the effect of these nozzles on the performance of the two-stage turbine. The effect of the variable-area turbine nozzles on the efficiency and gas flow characteristics of the turbine are presented herein. variable-area turbine nozzles investigated in this study were intended primarily to provide a variable compressor pressure ratio independent of engine speed and turbine-inlet temperature for compressor research purposes; therefore, the aerodynamic design of the nozzles was not necessarily optimum. Furthermore, the turbine rotors and the secondstage stator were designed for fixed-area first-stage nozzles. The experimental results obtained in this investigation, therefore, do not represent the best turbine performance obtainable with variable-area turbine nozzles, but serve instead as a preliminary indicator of general performance and mechanical problems.

Corrected turbine gas flow and turbine efficiency are presented as functions of corrected turbine speed and turbine pressure ratio to show the effects of turbine nozzle area and nozzle angle on turbine performance. The turbine efficiency obtained with the original fixed turbine nozzles is compared with the turbine efficiency obtained with the variable turbine nozzles at a position corresponding to approximately the same throat area and turning angle. All turbine performance data obtained with the variable turbine nozzles are presented in numerical form in table I.

INSTALLATION AND INSTRUMENTATION

Engine

The engine was mounted on a wing section which extended across the 20-foot-diameter test section of the altitude wind tunnel (fig. 1). Dry refrigerated air was supplied to the engine from the tunnel make-up air system through a duct connected to the engine inlet. Manually controlled butterfly valves in this duct were used to adjust the total pressure of the refrigerated air at the engine inlet to correspond to the desired flight condition, while the static pressure in the tunnel test section was maintained to correspond to the desired altitude. A slip joint with a frictionless seal in the duct permitted the measurement of thrust and installation drag with the tunnel scales.

The engine used in this investigation was a J40-WE-6, which had a sea-level rating of 7500 pounds of jet thrust at an engine speed of 7260 rpm and a turbine-inlet temperature of 1425° F. At this rating, the compressor pressure ratio was about 5.0 and the engine air flow was 140 pounds per second. A cross-section of the engine is presented in figure 2 showing the main components of the engine which included an eleven-stage axial-flow compressor, a single-annulus basket-type combustor, a two-stage turbine, and a clamshell-type variable-area exhaust nozzle. The engine was equipped with an electronic control that varied engine fuel flow and exhaust-nozzle area to maintain a schedule of turbine-outlet temperature and engine speed.

The original J40-WE-6 engine was modified before the investigation reported herein by replacing the compressor-outlet straightening-vane assembly with a two-element mixer-vane assembly, by using a slightly modified combustor basket, and by replacing the first-stage fixed turbine nozzles with a variable turbine-nozzle diaphragm. The original control was also modified to permit independent control of engine speed and exhaust-nozzle area.

Turbine

Both first- and second-stage turbine disks were solid steel and had an outer diameter of 21.90 inches. The first-stage rotor disk had 62 high-temperature-alloy blades fitted into its outer rim (fig. 3(a)) and the second stage contained 32 blades of the same material (fig. 3(b)). All turbine rotor blades were 5.50 inches in length; the turbine tip diameter was thus 32.90 inches and the hub-tip radius ratio was 0.666. The radial tip clearance for the turbine rotors was 5/32 inch.

The first-stage or variable turbine-nozzle diaphragm consisted of 56 high-temperature-alloy vanes which could be rotated between an inner and outer shroud (figs. 4(a) and 4(b)). All vanes were rotated simultaneously by an actuating mechanism similar to the one shown schematically in figure 5. The single actuating shaft extending through the engine outer skin was actuated by an externally mounted worm-gear drive. Changing the turbine-nozzle vane angle varied the nozzle throat area and also the angle that the fluid is turned in passing through the nozzles. Midvane cross sections of two adjacent turbine nozzle vanes are shown in the open and closed positions in figure 6. The solid-line section shows the vanes in the open position corresponding to a geometric throat area of 1.67 square feet and a turning angle at the throat of approximately 54.5°. The dashed-line section corresponds to the closed position with a throat area of 1.15 square feet and turning angle of about 620. The original fixed turbine nozzles, for which the turbine rotors and secondstage nozzles were designed, corresponded closely to the variable turbinenozzle setting that provided a throat area of 1.30 square feet and a turning angle of about 590.

The second-stage or interstage stator consisted of 60 high-temperature-alloy vanes welded to an inner and outer shroud with a fixed nozzle-throat area of approximately 1.81 square feet. The annular passage through the turbine from first-stage nozzles to turbine outlet had approximately constant inner and outer diameters; the unblocked annular area was about 3.4 square feet.

Instrumentation

Stations at which instrumentation was installed within the engine for measuring pressures and temperatures are shown in figure 2. The number of total and static pressure tubes, static pressure orifices, and thermocouples installed at each measuring station is shown in tabular form in this figure. Schematic sketches of the instrumentation at the cowl inlet (station 1), compressor outlet (station 4), turbine inlet (station 5), and turbine outlet (station 6) are shown in figure 7. Fuel flow was measured by calibrated rotameters and engine speed was measured by a stroboscopic tachometer.

Procedure

Data were obtained at altitudes of 15,000, 30,000, 40,000, and 44,000 feet at various flight Mach numbers from 0.14 to 0.62. Extensive performance data were obtained at an altitude of 30,000 feet and a flight Mach number of 0.62. At this flight condition, the variable turbine nozzles were set at five different positions and at each nozzle position the engine was operated at six different speeds from 3630 to 7260 rpm (rated speed). At each turbine-nozzle setting and engine speed, the exhaust nozzle was varied from the wide-open position to full closed, or until limiting turbine temperature was approached, to extend the range of turbine pressure ratio and corrected turbine speed. The ranges of turbine pressure ratio, corrected turbine speed, turbine nozzle area, and engine speed covered at this flight condition are shown in the following table:

Engine speed, rpm	•				3630 to 7260
Measured turbine-nozzle-throat area, sq ft					1.15 to 1.67
Turbine pressure ratio					1.57 to 3.00
Corrected turbine speed, rpm				_	2663 to 4407

The symbols and methods of calculation used to determine the turbine performance are given in the appendix.

RESULTS AND DISCUSSION

Inasmuch as the primary object is to show the effect of turbine nozzle area on turbine performance, curves are shown only for an altitude of 30,000 feet and a flight Mach number of 0.62 where the most extensive investigation was made. Data obtained at all of the flight conditions investigated are presented in numerical form in table I.

Corrected Turbine Gas Flow

The variation of corrected turbine gas flow with corrected turbine speed for all five turbine nozzle areas is shown in figure 8 for an altitude of 30,000 feet and a flight Mach number of 0.62. Although turbine pressure ratio is not a direct function of corrected turbine speed, lines of constant turbine pressure ratio have been superimposed to indicate approximately the general increase in turbine pressure ratio with increased corrected turbine speed at each turbine nozzle area. For each of the five nozzle areas, the corrected gas flow increased with corrected turbine speed to a maximum value and was unaffected by further increases in corrected turbine speed or turbine pressure ratio. Failure of the corrected gas flow to increase at high corrected turbine speeds (and high turbine pressure ratios) is attributed to choking of the flow at some station within the turbine. The turbine pressure ratio for choking varied from about 2.6 at a turbine nozzle area of 1.15 square feet to about 2.2 at an area of 1.67 square feet. However, these values of turbine pressure ratio at the transition point between choked and unchoked flow are very approximate because of the data inaccuracy in the low range of turbine pressure ratios.

The maximum corrected turbine gas flow (choked conditions) obtained at each nozzle area is shown in figure 9. This curve is also a measure of effective turbine-nozzle throat area inasmuch as corrected turbine gas flow is directly proportional to effective area when the nozzles are choked. Over the range of actual turbine nozzle areas from 1.15 to 1.67 square feet, the effective turbine nozzle area varied from 1.13 to 1.25 square feet for an effective area range of approximately 10 percent. It is apparent that the effective and measured areas are nearly equal at small area settings of the nozzles but the effective area is considerably smaller than the measured area at large area settings. This indicates a reduction in nozzle flow coefficient (defined as the ratio of effective area to measured area) from about 0.98 to 0.75 as the nozzles are opened. This large reduction in indicated flow coefficient may be caused by choking at some station within the turbine other than the inlet nozzles. However, inasmuch as interstage pressures and temperatures were not measured, the location of the choking station within the turbine could not be determined with certainty.

Turbine Efficiency

The turbine efficiencies obtained with all five turbine nozzle areas at an altitude of 30,000 feet and a flight Mach number of 0.62 are shown in figure 10 as a function of corrected turbine speed. The maximum turbine efficiency obtained was 0.87 with the smallest turbine nozzle area and a high corrected turbine speed. The minimum turbine efficiency was about 0.70 with the largest nozzle area and a low corrected turbine speed. In general, turbine efficiency increased with corrected turbine speed for all turbine nozzle areas and was lowered by increasing the turbine nozzle area (decreasing the nozzle turning angle) at a given corrected turbine speed. These general effects, however, are not clearly separated in figure 10 because the effects of turbine pressure ratio have not been accounted for.

In figures 11(a) and (b) to 15(a) and (b), operating lines of turbine pressure ratio and turbine efficiency are shown as functions of corrected turbine speed for each engine speed and turbine nozzle area. Although turbine efficiency is not a direct function of engine speed, lines of constant engine speed have been faired for the turbine efficiency data for the purpose of obtaining cross plots. The cross plots of turbine efficiency against corrected turbine speed for constant values of turbine pressure ratio obtained from parts (a) and (b) of figures 11 to 15 are shown in parts (c) of these figures. At a constant turbine pressure ratio, turbine efficiency increased with increased corrected turbine speed. This trend occurred at all values of constant turbine pressure ratio for which cross plots could be obtained at each turbine nozzle area. The maximum range of corrected turbine speed obtainable at a constant turbine pressure ratio was about 200 rpm and the average increase in turbine efficiency for this increase in corrected turbine speed was about 4 percent. However, the rate of increase in turbine efficiency with increased corrected turbine speed was greater at the lower values of constant turbine pressure ratio. At a given corrected turbine speed, turbine efficiency increased with reduced turbine pressure ratio, but the corrected turbine speed could be maintained constant only for a very small range of turbine pressure ratios.

The effect of changing turbine nozzle area and turning angle on turbine efficiency at a given corrected turbine speed and turbine pressure ratio is shown in figure 16. The symbols, which represent cross-plotted data points rather than actual data points, have been included to indicate the accuracy of the cross-plotted data as well as for distinguishing between turbine nozzle areas. In all cases where a comparison could be made at the same turbine pressure ratio and corrected turbine speed, the turbine efficiency was lowered by increasing the turbine nozzle area. Changing the turbine nozzle area from 1.30 to 1.67 square feet at constant values of corrected turbine speed and turbine pressure ratio

lowered the turbine efficiency by 3 or 4 percent. It is probable that the reduction in turbine efficiency over the complete range of turbine nozzle areas (decreasing the turning angle about $7\frac{1}{2}^{\circ}$) would not be more than about 5 or 6 percent in the region of high corrected turbine speeds and turbine pressure ratios.

A comparison of turbine efficiencies obtained with the original fixed turbine nozzles and with the variable turbine nozzles at a corresponding area setting and at the same flight conditions and engine speed is shown in figure 17. The slightly lower turbine efficiency of about 1 percent (which is less than the data accuracy spread) obtained with the variable turbine nozzles indicates that the leakage losses with the variable nozzles were very small.

Mechanical Reliability

The variable-area turbine-nozzle diaphragm was installed in the engine during approximately 240 hours of engine operation and only minor mechanical difficulties were encountered during this period. Although the turbine nozzle area was not varied frequently during the part of the engine investigation reported herein, a great many changes in nozzle area were made during other parts of the investigation. The nozzles were at low physical loading conditions most of the time because most of the investigation was conducted at high altitudes, but inasmuch as a large part of the total operating time was at military speed and temperature, it is felt that these tests were a good indication of variable turbine nozzle life. Calibrations of turbine-nozzle-throat dimensions versus indicated nozzle setting showed good reproducibility of turbine nozzle areas.

CONCLUDING REMARKS

The variable-area turbine nozzles were found to be mechanically reliable and to have negligible leakage losses. It was possible to achieve a variation in corrected turbine gas flow or effective turbine nozzle area of about 10 percent by use of these variable turbine nozzles. At a given corrected turbine speed and turbine pressure ratio, changing the turbine nozzle area from 1.30 to 1.67 square feet lowered the turbine efficiency by 3 or 4 percent. The effect of increasing the turbine nozzle area from 1.15 to 1.67 square feet (decreasing the turbine angle about $7\frac{10}{2}$) would probably lower the turbine efficiency about 5 or 6 percent.

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National Advisory Committee for Aeronautics
Cleveland, Ohio

APPENDIX - CALCULATIONS

Symbols

The	following	symbols	are	used	in	this	report:
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A	cross-sectional area, sq ft
g	acceleration due to gravity, 32.2 ft/sec ²
H	enthalpy of air or gas mixture, Btu/1b
N	engine speed, rpm
P	total pressure, lb/sq ft absolute
p	static pressure, lb/sq ft absolute
R	gas constant, 53.4 ft-lb/lb-OR
T	total temperature, ^O R
$\mathtt{T_i}$	indicated temperature, OR
v	velocity, ft/sec
W _a	air flow, lb/sec
Wf	fuel flow, lb/hr
Wg	gas flow, lb/sec
α	thermocouple impact recovery factor, 0.85
Υ	ratio of specific heats for gases
δ	pressure correction factor, P/2116 (total pressure divided by NACA standard sea-level pressure)
η	adiabatic efficiency
θ	temperature correction factor, $\gamma T/(1.4)(519)$, (product of γ and total temperature divided by product of γ and temperature for air at NACA standard sea-level conditions)
ρ	density, slugs/cu ft

 $N/\sqrt{\theta_5}$ corrected turbine speed, rpm

 T_5/θ_2 corrected turbine-inlet temperature, ^{OR}

 $\frac{W_{\rm g}\sqrt{\theta_5}}{\delta_5(\gamma_5/1.4)}$ corrected turbine-inlet gas flow, lb/sec

 $\Delta H_{\rm L}/\theta_{\rm S}$ corrected turbine enthalpy drop, Btu/1b

Subscripts:

a air

g gas mixture

t turbine

l cowl inlet

2 compressor inlet

4 compressor outlet

5 turbine inlet

6 turbine outlet

Methods of Calculation

Total temperatures were calculated from thermocouple indicated temperatures with the equation

$$T = \frac{T_{1} \left(\frac{P}{p}\right)^{\frac{\gamma-1}{\gamma}}}{1 + \alpha \left(\frac{P}{p}\right)^{\frac{\gamma-1}{\gamma}} - 1}$$
(1)

Air flow. - Air flow was determined from pressure and temperature measurements at the cowl inlet (station 1) by use of the equation

$$W_{a,1} = g\rho_1 A_1 V_1 = A_1 \sqrt{\frac{2g}{R}} \left(\frac{P_1}{\sqrt{T_1}}\right) \sqrt{\left(\frac{\gamma_1}{\gamma_1 - 1}\right) \left(\frac{P_1}{p_1}\right) \frac{\gamma_1 - 1}{\gamma_1} \left[\frac{P_1}{p_1}\right) \frac{\gamma_1 - 1}{\gamma_1} - 1}$$

$$(2)$$

Gas flow. - Gas flow was calculated from fuel-flow measurements and cowl-inlet air flow as follows:

$$W_g = W_{a,1} + W_f/3600$$
 (3)

Turbine-inlet temperature. - Turbine-inlet temperature was determined from the enthalpy and fuel-air ratio at the turbine inlet by use of temperature-enthalpy tables. Turbine-inlet enthalpy was calculated from the following equation which assumes that the turbine enthalpy drop equals the compressor enthalpy rise:

$$H_{g,5} = H_{g,6} + \frac{W_{a,1}}{W_g} (H_{a,4} - H_{a,2})$$
 (4)

<u>Turbine efficiency</u>. - The turbine adiabatic efficiency was determined from the following equation:

$$\eta_{t} = \frac{1 - \frac{T_{6}}{T_{5}}}{\frac{\gamma_{t} - 1}{\gamma_{t}}}$$

$$1 - \left(\frac{P_{6}}{P_{5}}\right)^{\frac{\gamma_{t} - 1}{\gamma_{t}}}$$
(5)

where $\gamma_{\rm t}$ is the average value of γ between stations 5 and 6.

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REFERENCES

1. Silvern, David H., and Slivka, William R.: Analytical Investigation of Turbines with Adjustable Stator Blades and Effect of These Turbines on Jet-Engine Performance. NACA RM E50E05, 1950.

TABLE I. - VARIABLE-AREA TURBINE PERFORMANCE

(ft) (1b) (ac) (cr) (1b) (ac) (cr) (cr) (cr) (cr) (cr) (cr) (cr) (c	/75		
2	$\begin{array}{c c} 5 & w_{g,5} \sqrt{\theta_{5}} \\ 2 & \delta_{5} & \gamma_{5} \\ 1.4 & \sqrt{15} \end{array}$	$W_{a,1}(3500)$	T ₅
5 .467 11.88 1.15 72.80 4795 1.379 494 880 6964 1850 2659 1503 95.46 96.79 .8842 2.619 3986 27.91 6 .458 11.91 1.15 6897 2855 1385 495 824 5979 1410 2016 1116 35.25 94.02 .8407 2.985 4268 30.4 7 .455 1191 1.15 6897 3515 1372 491 493 437 6240 1560 2254 1251 92.67 93.65 .8813 2.786 4268 30.4 8 .457 1200 1.15 8897 3785 1384 490 839 6384 1800 2376 1294 93.54 94.59 .8540 2.686 4022 28.2 1 9 .453 1195 1.15 6897 4810 1385 499 649 6351 1704 2547 1386 92.98 94.15 .8801 2.584 3805 27.6 1 10 .460 1198 1.15 6897 4810 1385 499 682 6710 1810 2869 1486 93.04 94.52 .8781 2.514 3800 28.7 1 11 .484 1188 1.15 6353 2595 1377 492 781 5216 1300 1822 1056 64.64 65.46 .8289 2.865 4080 28.5 1 12 .456 1192 1.15 6353 2500 1375 491 789 5357 1394 1966 1128 64.11 84.63 8.859 2.722 3931 27.6 1 15 .456 1192 1.15 6353 5000 1375 491 801 6462 1485 2070 1213 83.50 84.33 8.8282 2.538 3836 27.0 1	40 56.36, 45 56.53	0.0103	1.262
6	08 56.42	.0128	1.245
8	79 55.88	.0140	1.231
9		.0105	1.247
11 .484 1188 1.16 6353 2235 1377 492 781 5218 1300 1822 1036 84.84 85.46 .8289 2.863 4080 28.51 12 .456 1191 1.15 6353 2590 1374 491 789 5387 1394 1968 1128 84.11 84.63 8259 2.722 3931 27.51 15 .456 1192 1.15 6353 5000 1375 491 801 6462 1485 2070 1213 83.50 84.33 8282 2.538 3836 27.01	05 56.76	.0128	1.229
12		.0138	1.218
	73. 55.95	.0086	1,236
14 467 1186 1.15 6353 3250 1377 490 602 8621 1855 2255 1280 62.72 63.62 .6363 2.514 3787 25.9 1		.0100	1.224
15 .457 1197 1.15 6555 5616 1381 491 609 5759 1660 2359 1369 81.88 62.88 .6430 2.432 5651 25.141	44: 58.86	.0125	1.205
16		.0000	1.150
18 472 1176 1.15 5808 2455 1370 486 743 4546 1420 1891 1191 70.28 70.98 .7895 2.404 5585 25.6 1	15 55.75	.0097	1.192
19		.0118	1.186
21 .475 1176 1.15 4719 1095 1572 469 650 2669 1050 1514 896 52.10 52.40 .7534 2.163 3552 19.7 1	14 55.51	.0058	1.169
22		.0065	1.167
24 .472 1182 1.15 4719 1511 1377 487 863 3100 1230 1802 1083 49.70 50.12 .8424 1.935 3111 18.7 1	10 55.47	.0084	1.157
25		.0093	1.106
27 .472 1177 1.15 5650 879 1571 485 584 2069 990 1285 902 58.17 36.41 .7234 1.613 2652 12.5 10	58 51.91	.0068	1.098
28 .482 1192 1.16 5830 985 1397 485 588 2165 1058 1584 981 38.20 36.47 .7795 1.583 2574 12.1 1 29 .460 1195 1.30 7280 3570 1379 483 912 5824 1480 2124 1190 98.98 97.90 .8394 2.789 4392 28.9 1382		.0074	1.098
30 465 1185 1.50 7280 5785 1569 495 656 1893 1289 95.29 96.34 4243 28.0 1	77	.0110	1.236
32 464 1187 1.30 8897 3005 1378 495 803 5533 1430 2027 1153 92.54 93.57 .8384 2.739 4239 28.0 11		.01.50	1.219
55 .463 1187 1.50 6897 3495 1574 495 815 5787 1844 2258 1258 92.42 93.59 .8477 2.578 4098 27.2 1.	1.5 60.39	.0105	1.234
35 465 1184 1.30 6897 4450 371 496 631 6130 1746 2562 1446 92.11 95.35 8803 2.592 5860 26.4 1	101 60.84 50 80.74	.0115	1.221
36 .464 1186 1.30 6555 2400 1.375 493 784 4925 1527 1855 1085 85.00 86.57 .8080 2.855 4041 25.9 1	97 60.59 12 60.44	-0078	1.225
36 462 1188 1.30 8353 3390 1374 491 785 5316 1563 2256 130184.45 85.39 .8490 2.356 3746 24.7 1	52 60.37	.0094	1.214
39		.0129	1.190
41 484 1188 1.50 5808 1885 1374 491 724 4144 1250 1885 1007 75.77 78.29 8585 2.488 3829 24.7 1	00.85	.0068	1.221
42		.0082	1.199
44 457 1184 1.50 5808 2890 1374 488 745 4477 1540 2073 1310 72.54 73.14 8352 2.189 5449 21.9 1	10 80.91	.0111	1.178
45		.0130	1.164
47 .467 1185 1.30 4719 1295 1375 485 645 1147 988 52.53 52.68 5215 18.1 1	55	.0068	1.161
48		.0082	1.151
50 .465 1184 1.30 4719 1740 1374 480 653 1330 1168 51.32 51.80 5000 17.4 2	59	.0094	1.139
51		.0060	1.100
53 .465 1190 1.67 7260 5840 1378 465 615 5787 1575 1279 98.56 97.45 4268 27.3 1	82 65.35	.0111	1.230
54		.0119	1.219
56 .457 1183 1.67 7260 4720 1365 498 637. 6090 1780 2180 1480 94.64 98.95 .7459 2.734 4031 25.3 1		.0139	1.203

TABLE	I	VARIABLE-AREA	TURBINE	PERFORMANCE	-	Continued
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							TABLE	ı	VARI	ABIE-ARE	LA TURI	BINE PER	EPORMA	ncr -	Contin	ued					-	NACA	7
Run	Altitude (ft)	MO	(1b)	furbine nossle area (sq ft)	N (rpm)	(H)	P ₂ (1b sq ft)	T2 (°R)	T4 (OR)	P5 (1b sq ft)	T ₅ (°R)	Pg (1b (aq ft)	76 (°R)	$\begin{pmatrix} v_{a,1} \\ \frac{1b}{800} \end{pmatrix}$	W _E , 5 (<u>1b</u>)	η _t	Ps/P6	₩ √ ⁸ 6 (rpm)	AHt B5 (Bta)	15 82 (OR)	$\begin{array}{c} v_{g,5} \sqrt{e_5} \\ b_5 \left(\frac{\gamma_6}{1.4}\right) \\ \left(\frac{1b}{8e0}\right) \end{array}$	W _f W _{a,1} (5800)	T ₅
57 58 60 61 61 62 63 64 65 66 65 77 74 77 77 77 77 77 77 77 77 77 80 80 80 81 82 83 84 85 86 87 89 90 101 102 103 104 105 106 106 106 107 107 107 107 107 107 107 107 107 107	50,000	0.485 .455 .484 .467 .484 .464 .467 .459 .462 .459 .469 .471 .480 .472 .469 .632 .621 .621 .621 .621 .621 .621 .621 .62	1188 1183 1186 1188 1181 1188 1181 1182 1181 1182 1191 1181 118	1.87 1.87 1.87 1.87 1.87 1.87 1.87 1.87	6887 7 6857 7 6857 7 685 5 5 6 6 6 6 6 7 7 6 6 6 6 7 7 6 6 6 6	\$3570 4480 4480 2895 5160 4480 2595 5160 2500 2500 2500 2500 1445 1910 972 1080 972 1192 2490 1192 1192 1192 1193 1193 1194 1194 1194 1194 1194 1194	1388 1562 1571 1377 1385 1574 1381 1574 1388 1375 1378 1377 1377 1377 1377 1377 1377 1377	487 504 498 498 498 498 498 498 498 49	830 807 815 817 769 777 789 792 678 678 677 773 734 678 688 687 773 888 882 878 878 882 878 878 884 887 878 878 884 887 877 888 884 887 877 888 887 887	8210 6374 6876 5993 4786 5018 5134 6513 6429 4204 4260 4450 4450 4450 4450 4450 4450 4260 782 2841 2903 12907 2076 3728 3897 4102 3693 3748 3893 3693 3748 3693 3748 3693 3748 3693 3748 3693 3748 3693 3748 3693 3748 3748 3748 3748 3748 3748 3748 374	1650 1507 1680 1730 1826 1730 1705 1705 1705 1705 1705 1705 1570 1500 150	2307 1951 2123 2205 2251 1853 2024 2150 2577 2486 1690 1599 1498 1529 1498 1529 1498 15245 15245 1538 1245 1540 1541 1541 1542 11467 1098 1198 1198 1198 1198 1198 1198 1198	134.9 144.2 155.7 1023 1168 1301 1375 1986 1046 1173 1246 900 1173 1188 1188 1189 1189 1189 1189 1189 118	91.99 92.48 85.45 84.49 85.53 84.49 85.53 84.49 85.50 76.38 74.55 76.39 160.73 49.10 49.13 49.13 57.53 58.24 49.13 57.56 58.57 57.67 56.49 58.69 58 58.69 58 58 58 58 58 58 58 58 58 58 58	91.79 93.10 93.12 93.72 93.72 94.81 86.18 88.81 84.08 85.60 84.63 84.08 84.08 49.50 51.13 49.50 57.62 57.19 58.88 58.58 58.59 57.19	.74736 .74873 .7888 .7728 .80514 .80514 .8123 .7684 .8320 .7684 .8718 .8320 .8718 .8419 .8518 .8419 .8	2.855 2.874 2.658 2.658 2.548 2.548 2.526 2.458 2.468 2.178 2.178 2.178 2.178 2.178 2.178 2.178 2.178 2.178 2.178 2.888 2.888 2.875 2.888 2.888 2.875 2.888 2.888 2.875 2.888	\$878 4138 4048 5881 5883 5883 5880 5892 5893 5893 5893 5893 5893 5892 5893 5893 5893 5893 5893 5893 5893 5893	85.84.86.86.86.16.86.16.86.86.16.86.16.86.16.86.16.86.16.86.16.86.16.86.16.86.16.86.16.86.16.86.16.86.16.86.16.86.16.86.16.86.16.16.86.16.16.86.16.16.86.16.16.16.16.16.16.16.16.16.16.16.16.16	1713 1898 1425 1898 1425 1793 11538 1675 1793 1790 1154 1790 1154 1049 11798	63.72 62.92 63.14 63.24 63.21 63.69 62.69 62.69 62.69 62.69 62.69 63.55 64.02 63.56 64.02 63.56 64.02 65.76 66.87 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35 56.08 56.35	0.0148 .0103 .0114 .0125 .0135 .0148 .0088 .0130 .0130 .0136 .0130 .0156 .0092 .0110 .0072 .0071 .0079 .0086 .0072 .0086 .0072 .0138 .0088 .0138 .0124 .0126 .0080	1.200 1.220 1.221 1.1204 1.185 1.1206 1.181 1.161 1.181 1.181 1.188 1.184 1.188 1.184 1.188 1.267 1.268 1.270 1.258 1.270 1.258 1.270 1.258 1.219 1.257 1.288 1.198 1.192 1.182 1.182 1.188 1.198 1.192 1.188 1.198

							TABLE	I	VARI	ABLE-AM	KA TUR	BING PE	RIP OR M	ANCE -	Contir	ued					~	NACA	7
Run	Altitude (ft)	Мо	PO (1b) (aq ft)	Turbine nozzle area (sq ft)	N (rpm)	(hr)	(lb sq ft)	T2 (OR)	T ₄ (°R)	(1b)	T ₅ (°R)	(1b aq Ft)	T 6 (°R)	$\frac{W_{a,1}}{\left(\frac{1b}{seo}\right)}$	₩ _{g,5} (1b) (5ec)	η _t	P _B /P ₆	N √05 (rpm)	AHt 05 (Btu) (Ib)	T5 92 (°R)	$\begin{array}{c} v_{g,5}\sqrt{\theta_5} \\ b_5 \left(\frac{\gamma_5}{1.4}\right) \\ \left(\frac{1b}{8ec}\right) \end{array}$	W _f W _{a,1} (3600)	7 ₅
113 114 115 116 117 118 119 120 121 122 124 125 126 127 129 130 131 132 133 134 135 136 137 140 141 142 143 144 145 146 147 148 149 150 160 161 162 163 164 165 166 166 166 166 166 166 166 166 166	30,000	0.618 614 614 618 626 621 611 616 624 619 624 624 624 624 624 624 624 625 630 624 624 622 630 624 624 625 630 624 624 626 626 626 626 626 627 607 614 619 618	614 614 612 612 612 615 612 606 612 605 609 607 605 601 601 601 601 601 601 601 601 601 601	1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20	5808 5808 5808 4719 4719 4719 4719 4719 3630 3630 3630 7260 7260 7260 7260 7260 7260 7260 726	111245 11334 1436 7700 7706 9910 9985 560 560 560 2020 2020 2035 2235 2235 2235 2235 1490 1683 2090 2359 2775 11490 1683 2090 2359 2090 2090	784 782 792 790 787 801 789 784 792 786 602 785 785 785 785 785 785 785 785 785 785	482 463 482 460 482 460 481 480 481 481 481 481 481 481 481 481 481 481	809 812 615 774 785 774 804 839 813 738 686 659 665 612 612 612 612 612 612 613 788 806 788 806 788 807 788 806 788 807 788 807 788 808 808 808 808 808	3808 3888 3980 3454 3576 3576 3897 3698 3897 3698 3698 3698 3698 3698 3698 3698 3698	1610 1675 1480 1713 1367 1480 1713 1860 1713 1860 1080 1243 1550 1080 940 950 950 973 1123 960 810 855 905 1473 1673 1673 1673 1673 1673 1673 1673 16	1382 1445 1509 1292 1404 1492 1595 1621 1204 1121 1204 1121 1366 936 871 1005 41005 41005 871 908 871 908 871 1102 1366 1448 1567 1294 1492 1567 11294 1493 1490 955 1110 955 1119 1190 1291 1315 1450 955 1119 1190 1291 1315 1316 1316 1317 1317 1317 1317 1317 1317	1294 1412 1544 1540 812 1019 1019 1019 1019 1019 1019 1051 1051	57.02 56.98 56.86 65.98 64.77 -45.87 62.77 -45.87 -45.87 -52.40 32.87 33.01 -23.76 23.76 23.77 58.97 58.91 58.94 58.94 58.94 58.94 58.94 58.94 58.94 58.94 58.94 58.94 58.94 58.94 58.94	57.746.557.7586.388.66.484.7859.7654.86.1888.888.844.1945.1888.888.844.1945.1888.888.888.888.888.8888.8888.8888.8	.8433, .8361, .8360, .8154, .8217, .8424, .8210, .7856, .7530, .7550, .7572, .7560, .7572, .7560, .8451, .8	2.624 	4221 4149 4081 5350 4173 4036 5389 5783 4278 41070 5877 5355 5356 5355 5356 2956 2950 28471 4400 4279 4113 4400 3888 5794 4010 3888 5758 4010 3888 5758 4010 5768 5768 5768 5768 5768 5768 5768 5768	28.2 27.4.2 26.7.0 26.5.0 28.1.0 26.5.2 20.5	1952 2016 2083 1525 2083 1525 2083 1525 2083 1525 1521 218 2083 1402 1075 2080 1107 1179 1165 2080 2080 2147 1585 2080 1821 1943 2080 11750 208	57.88 57.92 57.92 57.73 56.59 58.69 58.67 56.53 57.56 57.56 57.56 57.56 57.57 55.62 57.57 56.60 57.57 56.60 56	.0089 .0100 .0118 .0126 .0155 .0077 .0088 .0100 .0112 .0126 .0090 .0105 .0128 .0128 .0057	1.238 1.226 1.219 1.259 1.259 1.273 1.298 1.281 1.281 1.288 1.220 1.208 1.256 1.216 1.168 1.174 1.168 1.168 1.122 1.116 1.174 1.168 1.101 1.243 1.101 1.243 1.101 1.243 1.101 1.243 1.101 1.243 1.101 1.243 1.101 1.243 1.101 1.243 1.101 1.243 1.101 1.243 1.101 1.243 1.101 1.243 1.101 1.243 1.101 1.243 1.101 1.243 1.101 1.243 1.105 1.105 1.105 1.105 1.105 1.106 1.107 1.107 1.108
166 166 167 168		.640 .623 .616 .636	610 612 612 611	1.30 1.30 1.30 1.30	4719 4719 4719 3630	850 951 1009 553	803 195 790 801	460 463 465 461	619 631 634 544	1728 1764 1771 1102	1070 1223 795	846 897 920 672	921 1072	33.06 32.21 31.58 24.92	33.30 52.47 31.84	.7883	2.045 1.967 1.925 1.640	3364 3323 5121 2846		1174 1207 1384 895	59.63 59.18 59.30 59.87	.0082	1.172 1.152 1.141 1.109

TABLE	I.	•	VARIABLE-AREA	TURBIDO	PERFORMANCE	-	Continued	
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																						MACA	-
	(ft)	Mo	(1b)	Turbine nozzle grea (sq ft)	(rpm)	黑	(1b sq ft)	T ₂ (OR)	T4 (°R)	P ₅	T ₅ (°R)	Pg (1b sq ft)	T ₆ (°R)	Wa,1	Wg,5 (1b)	n _t	P ₆ /P ₈	N √ ⁹ 5 (rpm)	AHt HE (Btu)	₹ <u>5</u> 82 (°R)	$\begin{array}{c} \mathbf{w}_{g,5} \sqrt{\mathbf{e}_{g}} \\ \mathbf{b}_{g} \left(\frac{\gamma_{g}}{1.4} \right) \\ \left(\frac{1b}{\mathbf{pec}} \right) \end{array}$	Wr Wa,1(5600)	T ₅
169 170 171 172 173 175 176 177 178 189 181 183 189 191 192 193 194 195 198 198	\$6,000	0.521 .536 .539 .618 .619 .618 .628 .628 .618 .618 .618 .622 .629 .621 .629 .625 .621 .626 .627 .626 .627 .626 .627 .626 .627 .626 .627 .628 .629 .628 .629 .628 .629 .628 .629 .629 .629 .629 .629 .629 .629 .629	810 610 623 608 618 604 623 607 604 607 604 605 605 605 605 605 605 608 609 609 609 609 609 609 609 609	1.30 1.37 1.37 1.37 1.37 1.57 1.57 1.57 1.57 1.57 1.57 1.57 1.5	7260 6897 6897 6897 6353 6353 6353 6353 6353 6363 5808 5808 5808 4719 4719 4719 3830 3830	2150 22515 22616 2760 301b 2590 2590 2590 2590 2080 2080 2080 2080 2080 2080 2080 20	791 801 784 787 794 780 781 797 785 802 	480 488 468 468 488 488 487 487 488 467 488 467 488 468 468 468 468 468 468 468 468 468	546 650 798 618 820 618 824 785 801 730 741 750 761 768 698 698 695 704 708 614 619 625 648 627 648 648 6548	1146 1186 5488 5488 3699 5794 35351 3493 3806 5728 5903 2948 3017 3114 5188 3285 2459 2624 2607 2802 1625 1628 1698 1790 1083 11158	883 820 1527 1807 1700 1840 1845 1857 1377 1463 1577 1463 1577 1463 1570 1163 1255 1390 1440 987 1160 820 820 820 820 820 820 820 820 820 82	705 743 1277 1334 1477 1482 1588 1471 1568 1471 1568 1471 1174 1255 1371 1027 1095 1151 1185 753 829 862 950 858 877 111	835 1234 1394 1456 11529 1169 11398 1484 11059 1135 1038 1111 1227 1217 1226 841 857 995 1738 787 787	55.75 55.6.79 56.67 56.27 56.39 52.44 81.70 81.70 82.43 85.92 45.89 45.89 45.89 33.31 45.69 33.31 45.69 25.71 22.48 22.48	25.52 57.54 57.08 57.48 58.58 58.58 58.58 58.53 58.59 57.02 57.51 52.67	.7636 .8398 .8535 .8615 .8267 .8482 .8418 .8513 .8453 .8071 .8079 .8013 .8176 .7716 .7796 .7792 .7790 .7794	1.598 2.751 2.559 2.498 2.498 2.4717 2.451 2.570 2.577 2.451 2.370 2.570 2.458 2.570 2.458 2.574 2.580 2.458 2.581 1.240 1.925	2854 2748 4527 4228 4042 3989 4236 4019 5929 5929 5973 5973 5973 5973 5796 5796 5796 5792 5452 5452 5452 5452 5452 5452 5452 54	8.00.8.7.0.4.9.1.7.1.0.4.6.0.6.4.8.7.9.1.8.5.4.0.5.9.0.1.8.7.9.4.8.5.4.8.8.8.8.8.8.8.8.8.8.8.8.8.8.8.8	974 1038 1695 1779 1682 1872 1872 1872 1874 1703 1747 1527 1474 1154 1164 1164 1164 1164 1184 1184 1184 118	(1b) (36°) (16°) (0.0075 .0085 .0104 .0114 .0128 .0139 .0181 .0085 .0117 .0129 .0142 .0162 .0081 .0101 .0111 .0117 .0089 .0079 .0090 .0090 .00079 .0090 .0090 .0001 .0011 .0017	1.109 1.102 1.237 1.237 1.232 1.233 1.218 1.205 1.218 1.225 1.202 1.188 1.225 1.188 1.225 1.178 1.108 1.111 1.108
199 200 201 201 202 203 204 206 207 208 208 211 213 214 215 218 217 218 222 225		535 6216 623 623 623 624 625 621 625 621 625 621 622 623 624 624 624 624 624 626 627 628	610 608 612 610 608 608 608 608 608 614 608 610 608 609 610 610 610 610 605 601	1.57 1.67 1.67 1.67 1.67 1.67 1.67 1.67 1.6	7260 7280 7280 7260 8897 6897 6897 6897 6353 6353	878 2245 2375 2500 2825 2785 3080 1998 2270 2845 3015 1625 1625 1625 1626 1626 1427 1550 1427 1550 1681 790 800 880	798 791 791 782 781 780 790 790 795 791 784 784 784 782 792 792 792 788 784	458 458 458 458 458 450 480 459 459 459 461 460 480 487 457 467	553 765 787 790 792 796 806 806 807 767 767 721 753 755 745 681 686 690 690 600 610	1179 3488 3528 3574 3622 3682 3744 3407 3523 3630 3724 2945 3130 2476 2652 2476 2652 2657 2629 1652	945 1550 1650 1650 1720 1810 1720 1843 1730 1548 1643 1730 1420 1150 1150 1200 11545 1820 1150 1200 11545 1820 1150 1150 1150 1150 1150 1150 1150 11	741 1267 1357 1354 1450 1471 1553 1258 1354 1441 1152 1254 1518 1357 1426 971 1009 1061 1112 777 777	857 1259 1369 1369 1427 1507 1178 1277 1178 1606 1031 1186 1257 1298 1365 939 967 1123 1178 868	25.29 57.52 57.35 87.35 87.35 856.81 56.40 86.56 86.36 56.50 86.25 82.42 82.42 82.42 82.42 82.42 82.42 82.42 83.55 84.55 85.40 86.55 86.40	25.58 58.14 57.85 58.04 57.87 57.87 57.21 57.21 57.21 57.54 57.54 57.64 55.04 55.04 55.04 65.04 65.04 68.85 48.89 33.57	.7752 .8435 .8239 .8416 .8360 .8556 .8167 .8187 .8398 .8449 .8353 .8112 .8088 .8196 .8308	1.591 2.8857 2.582 2.503 2.411 2.554 2.445 2.325 2.325 2.326	2713 4324 4324 4172 4175 4080 4282 4088 5882 5882 5882 5882 5882 5882 5882 5		1082 1741 1797 1865 1868 1947 2042 1828 1746 1857 1857 1857 1857 1857 1851 1427 1500 1568 1147	57.88 82.28 82.28 82.89 82.25 82.84 82.53 82.70 82.70 82.55 82.04 82.55 82.04 82.55 82.04 82.14 82.14 82.14 82.14 82.14 82.14 82.70 81.08 82.14 82.70 81.08	,0080 .0115 .0121 .0127 .0151 .0019 .0112 .0128 .0129 .0149 .0085 .0099 .0112 .0118 .0128 .0072 .0078 .0085 .0099	1.103 1.255 1.221 1.214 1.214 1.205 1.205 1.205 1.195 1.195 1.195 1.195 1.185 1.187 1.226 1.189 1.187 1.218 1.199 1.187 1.218 1.199 1.189

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Run	Altitude	Mo	Po	Turbine	, н	¥f	P ₂	12	T4	P ₅	To	P ₆	T ₆	Wa,1	Wg,5	η_{t}	P5/P6	1	AHt	15 02	Vg.5√85	Wf	T ₅
	(ft)	_	/ 1b)	nozzle	(rpm)	(盟)	(1b)	(PR)	(°R)	(1b)	(°R)	(1b)	(°R)	(15)	(TP)			-√θ ₅	₽5	02	/ Yel	Wa,1(3600)	T ₆
			(sq ft)	(sq ft)		(hr/	(sq ft/			aq ît/		aq ft/		(Bec)	(Bec)	1 1		(rpm)	(##)	(OR)	85 (1.4)	-,-	
				(54 10)															(IE)		(1b)		
224	30,000	0.618	604	1,67	4719	960	781	458	615	1673	1130	856	968	30.00	32.49	0.7604	1.954	3239	16.8	1279	61.43	0.0083	1.144
225	30,000	.642	605	1.67	4719	1160	795	457	623	1816	1263	960	1121		31.97			3074		1435	59.08	.0102	1.127
226		.624	808	1.67	3630	610	791	459	543	1097	827		753	24.24	24.41			2892	12.0	935	59.74	.0070	1.098
227		.619	810	1.87	3630	620	790	459	543	1102	840	681	765		24.39	.7116	1.618	2870	11.8		59,92	,0071	1.098
228		.629	807 608	1.67	3630 3630	640 670	792 788	458 458	542 544	1111	855 900	691 714	782 825		24.49		1.608	2847 2777	11.6	968 1019	60.21 59.61	.0073	1.093
		625	608	1,67	3650	735	792	459	549	1174	975	746	893	23.10	23.30	.7213	1.574	2873	11.3		58.10	.0088	1.092
230 231	40,000	0.341	376	1.20	7260	1252	408	436	680	. 1997	1487	695		30.69	31.04	6167	2.873	4408		1746	56,47	.0113	1.173
232		.327	375	1.20	7260	1370	404	436	788	2045	1645	728	1335		30,58		2.809	4182	27.9	1955	57.76	.0126	1.251
235		.314	378	1.20		1439 1170	408 405	435	697	2096 1911	1450	747 886		30.52			2.808	4239	23.4	1712	57.09	.0131	1.191
234		.312	378 395	1.20		1851	428	434	707	2235	1680	855	1442		31.87		2.614	3934	20.8		55.76	.0146	1.185
236	1	.344	575	1.20	8353		407	433	673	1699	1298	610	1082	28.62	28.88	.7000	2.785	4088	23.6	1556	57.84	.0092	1.200
237		.544	375	1.20			407	434	668	1825	1468	895	1264		28.91		2.623	3857		1757	57.66	.0116	1.161
238	1	.341	575	1.20	5808		406	435	670	1436	1248	543	1028		24.97		2.845	3804 3890	24.0		57.95 58.64	.0069	1.214
259	!	.341	376 375	1.20	5908	970 1331	408	434	665 677	1489	1415 1515	607 697	1207 1306		24.50 30.96		2.453	4345		1780	58.90	.0121	1.160
241		.327	391	1.30		1446	421	437	667	2047	1542	752		31.67			2.722	4311		1832	58.46	.0127	1.151
242	1	.303	392	1.30	7260	1562	418	440	670	2095	1622	798		31.32			2.642	4211		1912	58.11	.0139	1.142
243		.334	366	1.30		1717	417	441	740	2146	1775	834	1510		31.47		2,573	4038		2089	59.01	.0154	1,175
244		.285	387 403	1.30	6887	1250 1561	409	435	669	1891 2029	1442	689 755		30.40			2.745	4147		1719 1773	56.53 58.87	.0112	1.164
248		.328	394	1.30	6897	1520	424	437	671	2061	1608	908		31.44			2.551	4015		1910	58.96	.0134	1.150
247		.311	383	1.30	6897	1622	409	435	672	2053	1890	830	1481	30.21	30.66	.6100	2.474	3925		2014	58.52	.0149	1.141
248		.527	372	1.30	6555		401,	458	871	1643	1328	609		28.29			2.698	4052		1573	59.75	.0095	1.183
249		.351	379	1.30	6353		413	435	672 661	1742	1398	546	1190 1050		29.30 25.40		2.564	3948 3816		1666	59.56 60.28	.0105	1.175
251		.381 .338	368	1.30	5808		405	435	869	1480	1402	813		24.22			2.382	3603	21.2	1478	59.51	.0111	1.168
252		.541	374	1.87	7280		405	458	778	1884	1857	714		30.72				4192	27.0		63.64	.0129	1.225
253		.348	373	1.67	7260	1620	405 405 405	438	785	1996	1797	799		30.45			2.498	4015		2131	62.71	.0148	1.204
254 255		.338	375	1.67	7260	1750 1330	405	437	791	2041 1807	1870	834 692		30.52			2.447	3941 4083		2222 1845	62.87 63.59	.0159	1.197
255	1	.257	389 375	1.67		1562	407	438	765	1925	1550 1755	790		30,25 30,13			2.611	3855		2081	63.50	.0144	1.195
257		.336	362	1.67	6897		457 453 453	439	771	2023	1823	838	1539	30.60	31.08	.7957	2.414	3787		2155	62.70	.0157	1.185
268		.338	374	1.67		1052	409	459	870	1524	1370	639		28.48	28.77	.5878	2.541	3983	21.6	1619	62.03	.0103	1.175
259		.329	377	1.67	6353	1267	408 408	437	871	1704	1515	710	1309 1385		28.81		2.400	3802		1800 1957	62.50 63.38	.0124	1.157
260 261	1	.361	373 373	1.67	5808		4204	438	726	1756 1582	1655 1273	761 558		25.09	28.93		2.307	3674		1605	62.66	.0095	1.189
282	1	.338	373	1.67	5808		404	438	870	1485	1623	694	1420				2.140	3367		1925	62.03	.0144	1.143
263	44,000	0.107	303	1.30	7260	1098	306	453	903	1520	1720	563	1403	22,72	23,03	0.8339	2,700	4095		1973	59.93	0.0134	1.228
284		.118	297 295	1.30		1180	300 297	453	816	1528	1803	579	1485 1512	22.50	22.63	.8228	2.639	4009 3884		2088 2214	60.06 59.87	.0147	1.214
285 286	!	.130 .125	312	1.30	6897		316	452 454	781	1689	1560	535	1271		22.61	8124	2.548	4071		1783	58.82	.0171	1.227
287	l	152	312	1.50	6897	1072	317	454	787	1500	1655	565		22,91			2.655	3952	26.4		59.98	.0130	1.217
268		.152	312	1.30	6897	1126	317	454	792	1526	1697	582	1400	22.91	25.22	.8128	2.522	3917	26.1	1940	59.77	.01.37	1.212
259		.152	312	1.30	6897	1172	317	454	798	1571	1740	612	1440		23.24		2.567	3870		1989	58.85	.0142	1.208
270		.152 .125	308 303	1.30	6353 6353		318 306	448	750		1427 1480	447		21.97				3910		1652 1730		.0107	1.212
272		.136	315	1.57	7260		319	448	789	1560	1610	574	1502		24.30		2.718	4000	25.5		63.39	.0153	1.205
273	ŀ	.160	308	1.67	7260		311	446	787	1501	1770	503	1472	25.42	23.77	.7046	2.984	4042	25.1	2080	63.62	.0147	1.202
274		.169	308	1.67	6897	1115	314	445	673	1443	1555	558	1359	22.97	23.28	.5862	2.586	4081	18.9	1813	60.52	.0135	1.144
275		.141	308	1.87	6897		312	440	695	1446	1607	568	1383		23.27		2.546	4017		1895	61.43	.0137	1.162
278		.184	310 311	1.67	6897		317 317	440	681, 673	1479 1544	1610 1733	587 637	1402 1528		25.54		2.520	4015 3879	19.3	1898	60.79	.0142	1.148
278			304	1.67	6353			445	673			434	1230										

TABLE I. - VARIABLE-AREA TURBIES PERFORMANCE - Concluded

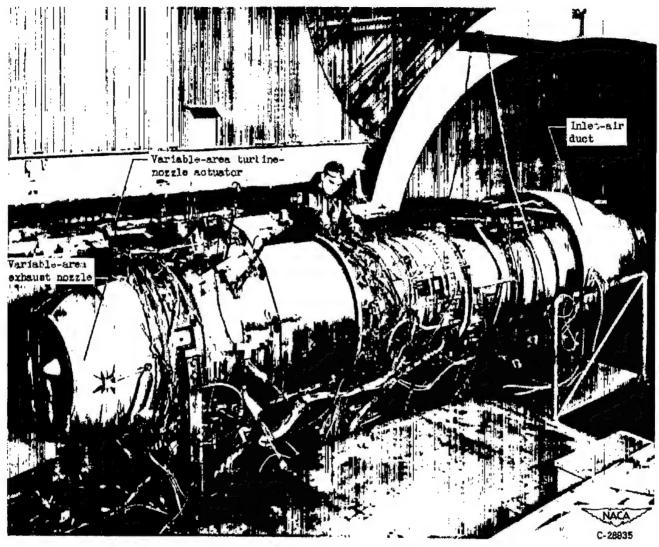
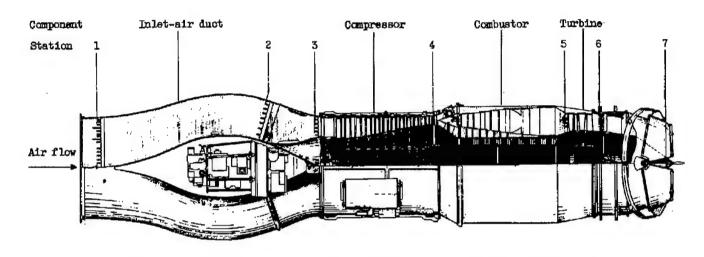


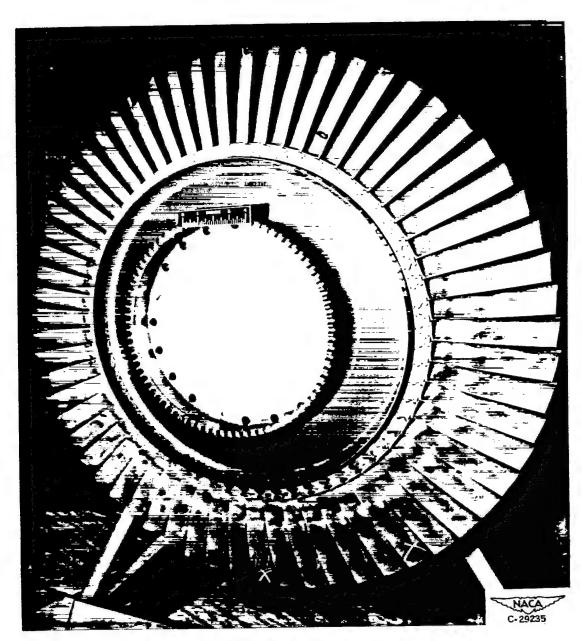
Figure 1. - Installation of turbojet engine in altitude wind tunnel.



Station	Location	Total pressure tubes	Static pressure tubes	Wall static pressure orifices	Thermo- couples
1	Inlet-air duct	29	12	4	10
2	Engine inlet	1.8	0	4	0
3	Compressor inlet	23	3	7	0
4	Compressor outlet	15	0	2	6
5	Turbine inlet	5	0	0	0
6	Turbine outlet	20	0	8	24
7	Exhaust-nozzle outlet	16	2	8	0

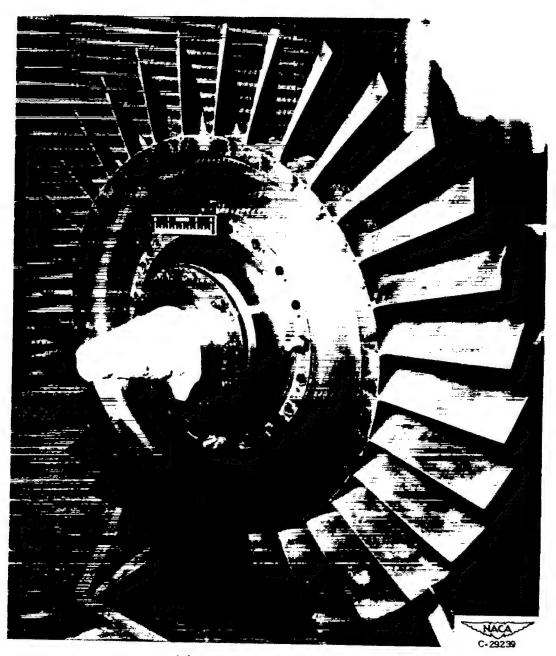


Figure 2. - Top view of turbojet-engine installation showing stations at which instrumentation was installed



(a) First-stage turbine rotor.

Figure 3. - Photographs of turbine rotors.



(b) Second-stage turbine rotor.

Figure 3. - Concluded. Photographs of turbine rotors.

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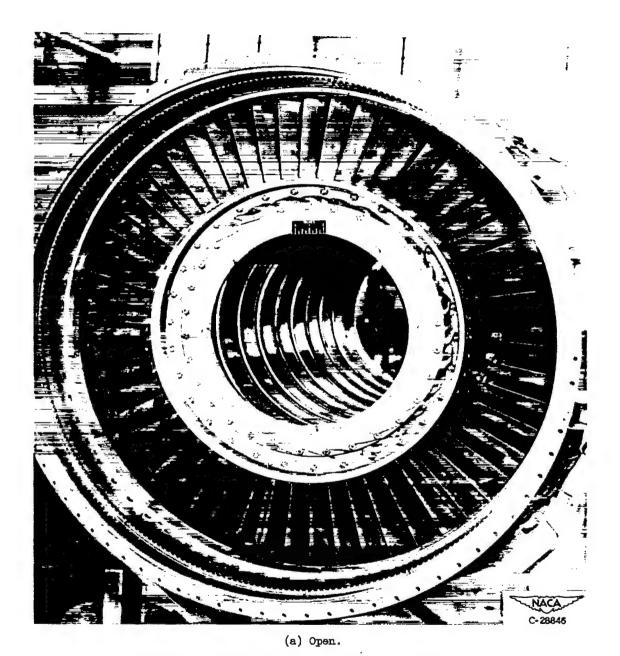
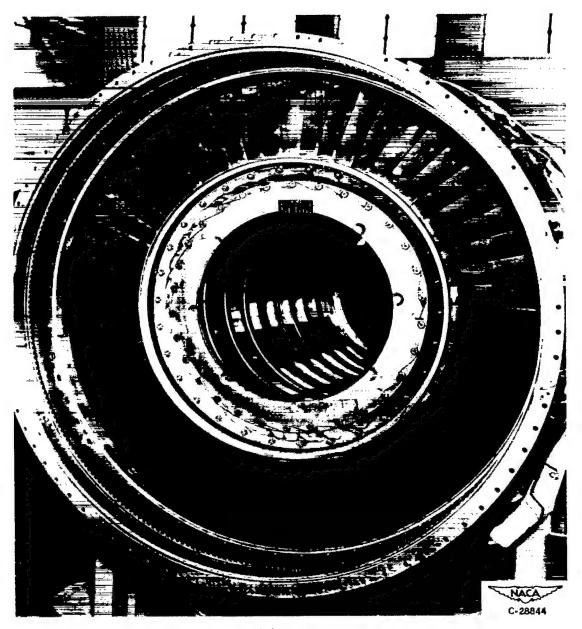


Figure 4. - Photographs of variable-area turbine nozzles.



(b) Closed.

Figure 4. - Concluded. Photographs of variable-area turbine nozzles.

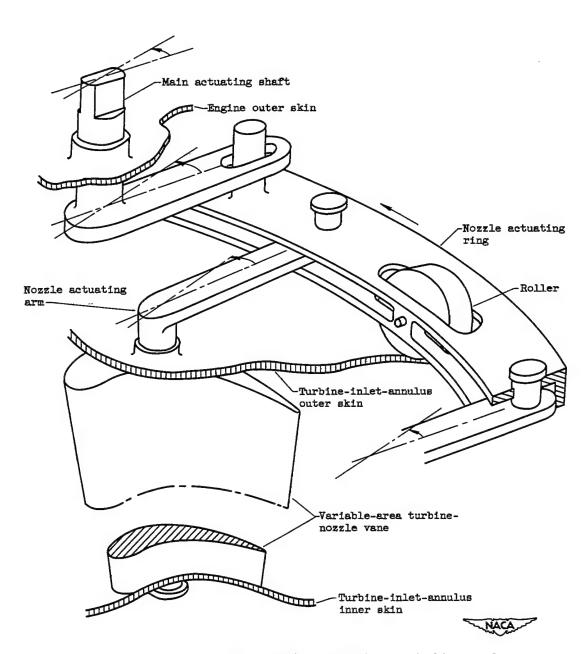


Figure 5. - Schematic sketch of variable-area turbine-nozzle actuating mechanism.



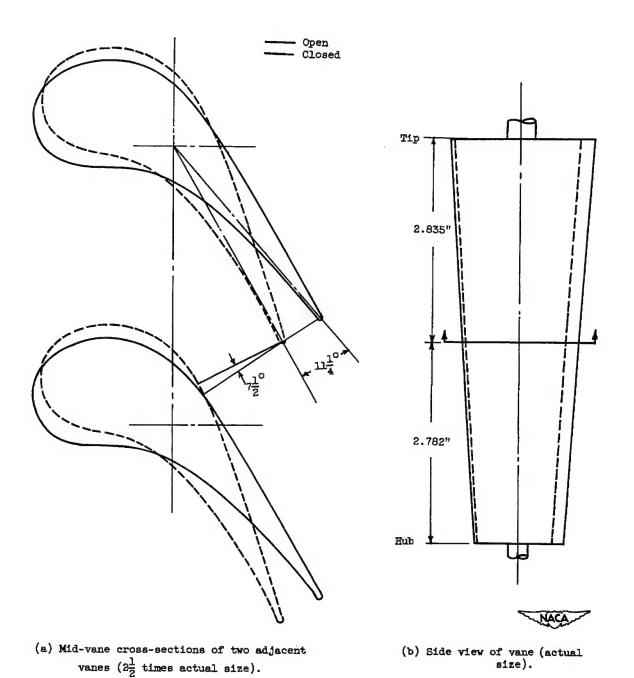
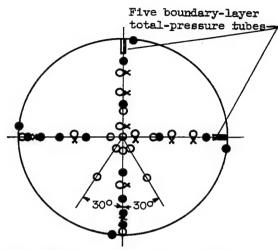
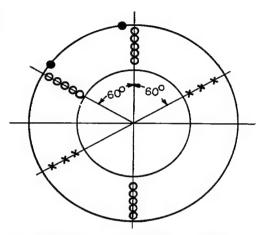


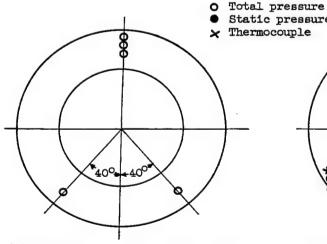
Figure 6. - Sketches of variable-area turbine-nozzle vanes in open and closed positions.



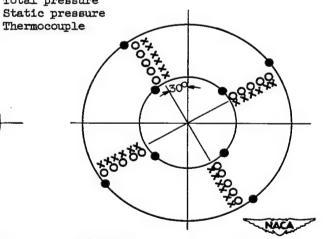
(a) Station 1, cowl inlet. Diameter, 34 inches; location, 6 inches downstream of cowl-inlet flange.



(b) Station 4, compressor outlet. Passage height, $3\frac{1}{8}$ inches; location, 1/2 inch downstream of trailing edge of fixed vanes.



(c) Station 5, turbine inlet. Passage height, 6³/₄ inches; location,
 1³/₄ inches upstream of leading edge of first-stage turbine-nozzle diaphragm.



(d) Station 6, turbine outlet. Passage height, 5⁵/₈ inches; location,
 3³/₈ inches downstream of trailing edge of turbine rotor.

Figure 7. - Location of instrumentation (view looking downstream).

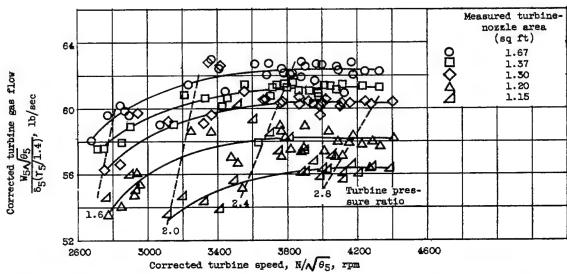


Figure 8. - Effect of turbine-nozzle area and corrected turbine speed on corrected turbine gas flow. Altitude, 30,000 feet; flight Mach number, 0.62.

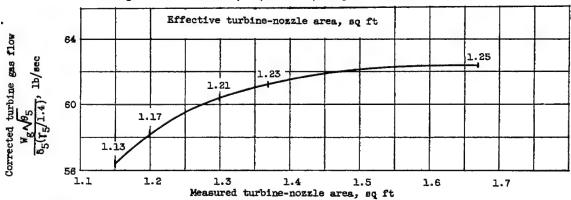


Figure 9. - Variation of maximum corrected turbine gas flow or effective turbine-nozzle area with measured turbine-nozzle area. Altitude 30,000 feet; flight

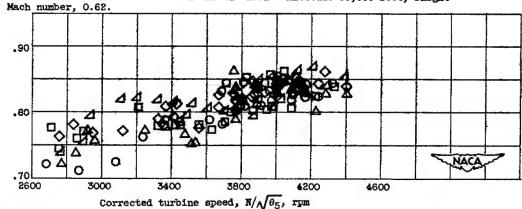
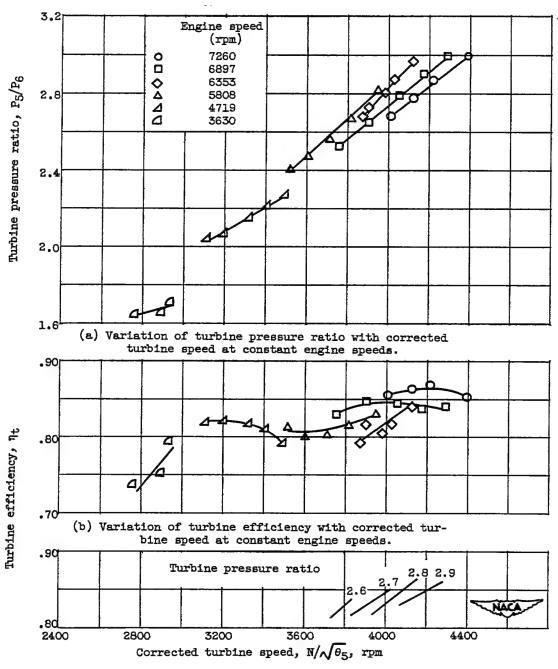


Figure 10. - Effect of turbine-nozzle area and corrected turbine speed on turbine efficiency. Altitude, 30,000 feet; flight Mach number, 0.62.

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(c) Cross plots showing variation of turbine efficiency with corrected turbine speed at constant values of turbine pressure ratio.

Figure 11. - Effect of various parameters on turbine pressure ratio and turbine efficiency. Altitude, 30,000 feet; flight Mach number, 0.62; turbine nozzle area, 1.15 square feet.

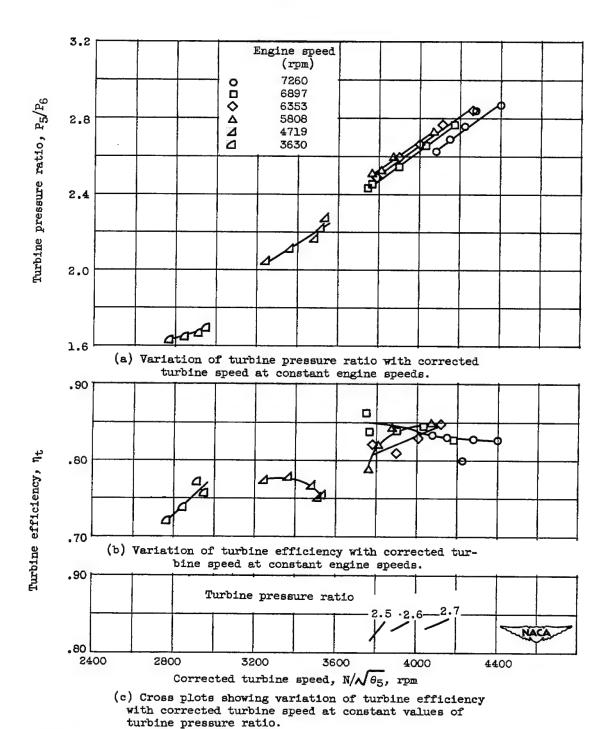
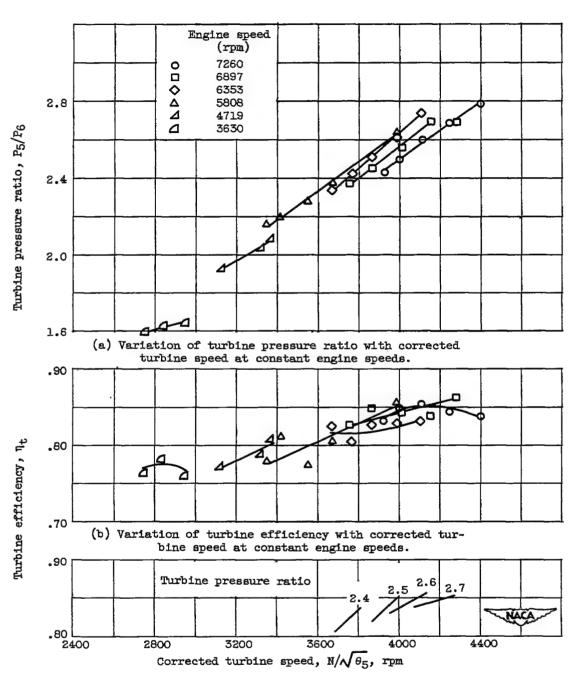
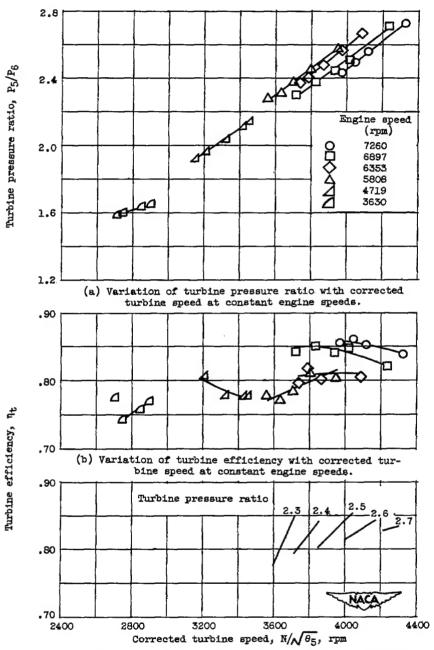


Figure 12. - Effect of various parameters on turbine pressure ratio and turbine efficiency. Altitude, 30,000 feet; flight Mach number, 0.62; turbine nozzle area, 1.20 square feet.



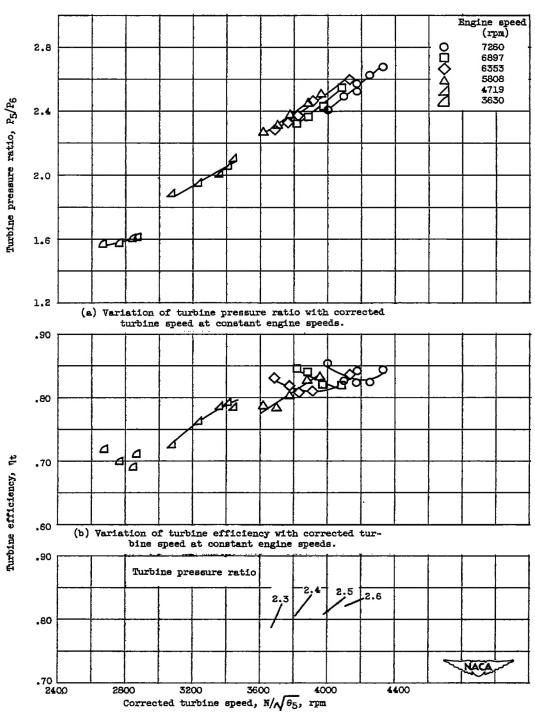
(c) Cross plots showing variation of turbine efficiency with corrected turbine speed at constant values of turbine pressure ratio.

Figure 13. - Effect of various parameters on turbine pressure ratio and turbine efficiency. Altitude, 30,000 feet; flight Mach number, 0.62; turbine nozzle area, 1.30 square feet.



(c) Cross plots showing variation of turbine efficiency with corrected turbine speed at constant values of turbine pressure ratio.

Figure 14. - Effect of various parameters on turbine pressure ratio and turbine efficiency. Altitude, 30,000 feet; flight Mach number, 0.62; turbine nozzle area, 1.37 square feet.



(c) Cross plots showing variation of turbine efficiency with corrected turbine speed at constant values of turbine pressure ratio.

Figure 15. - Effect of various parameters on turbine pressure ratio and turbine efficiency.
Altitude, 30,000 feet; flight Mach number, 0.62; turbine nozzle area, 1.67 square feet.

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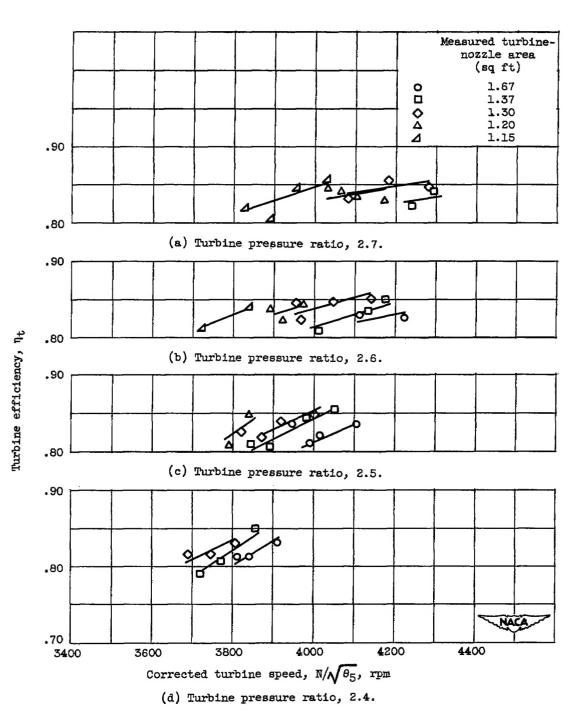


Figure 16. - Effect of turbine-nozzle area and corrected turbine speed on turbine efficiency at constant values of turbine pressure ratio. Altitude, 30,000 feet; flight Mach number, 0.62.

Figure 17. - Comparison of efficiencies obtained with fixed turbine nozzles and with variable-area turbine nozzles for an actual turbine-nozzle area of 1.30 square feet. Altitude, 30,000 feet; flight Mach number, 0.62; engine speed, 7260 rpm.

SECURITY INFORMATION

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